

9/?/21

Attachment 1RPS Volume Obligations

Calendar Year	Class I Non-Thermal	Class I Thermal	Class II	Class III	Class IV
2013	3.80%	0.00%	0.20%	0.50%	1.30%
2014	4.60%	0.40%	0.30%	0.50%	1.40%
2015	5.40%	0.60%	0.30%	0.50%	1.50%
2016	5.60%	0.60%	0.30%	0.50%	1.50%
2017	6.80%	1.00%	0.30%	8.00%	1.50%
2018	7.50%	1.20%	0.50%	8.00%	1.50%
2019	8.20%	1.40%	0.60%	8.00%	1.50%
2020	8.90%	1.60%	0.70%	2.00% (1)	1.50%
2021	9.60%	1.80%	0.70%	8.00%	1.50%
2022	10.30%	2.00%	0.70%	8.00%	1.50%
2023	11.00%	2.20%	0.70%	8.00%	1.50%
2024	11.90%	2.20%	0.70%	8.00%	1.50%
2025 and thereafter	12.80%	2.20%	0.70%	8.00%	1.50%

Alternative Compliance Payment Rates - \$/REC

<u>Year</u>	Class I Non-Thermal	Class I Thermal	Class II	Class III	Class IV
2013	55.00	25.00	55.00	31.50	26.50
2014	55.37	25.17	55.37	31.93	26.86
2015	55.75	25.34	55.75	45.00 (2)	27.23
2016	55.72	25.33	55.72	45.00 (2)	27.20
2017	56.02	25.46	56.02	55.00 (3)	27.49
2018	56.54	25.69	56.54	55.00 (3)	28.00
2019	57.15	25.97	57.15	55.00 (3)	28.60
2020	57.61	26.18	57.61	34.54	29.06
2021	57.99	26.35	57.99	34.99	29.44

Notes:

(1) Volume would have been 8% but for NHPUC change in April 2021.

(2) Price would have been \$32.37 & \$32.33, in 2015 & 2016, respectively, per original legislation, but for legislative changes to RSA 362-F:10, III. (b) via SB 148 in July, 2013.

(3) Price would have been \$32.67, \$33.27, & \$33.99, in 2017 thru 2019, respectively, per original legislation, but for legislative changes to RSA 362-F:10, III. (b) via SB 129 in July, 2017.

Docket No. DE 21-077

Attachment 2

Page 1 of 1

9/7/21

Attachment 2Default Energy Service Customers Savings versus ACP

Year	RECs Class	ES Sales		Obligation		RECs Used for Compliance			RECs Carried Forward	Compliance Savings vs ACP
		MWh	%	RECs *		Purchased	Prior Years' RECs	@ ACP		
2017	I	3,205,205	6.8%	217,787		152,401	65,386	0	132,453	1,535,867
	I Thermal	3,205,205	1.0%	32,052		13,569	0	18,483	0	26,595
	II	3,205,205	0.3%	(3,288)		0	0	0	1,436	0
	III	3,205,205	8.0%	256,416		186,359	70,057	0	60,643	7,434,592
	IV	3,205,205	1.5%	48,078		43,864	0	4,214	0	41,647
2018	I	3,350,278	7.5%	251,103		175,722	75,381	0	58,550	1,593,056
	I Thermal	3,350,278	1.2%	40,203		29,324	0	10,879	0	54,273
	II	3,350,278	0.5%	1,095		0	1,095	0	0	2,460
	III	3,350,278	8.0%	268,022		207,379	60,643	0	2	11,134,008
	IV	3,350,278	1.5%	50,254		49,202	0	1,052	0	53,826
2019	I	3,332,076	8.2%	273,050		214,500	58,550	0	1,128	1,373,384
	I Thermal	3,332,076	1.4%	46,649		26,630	0	20,019	0	45,804
	II	3,332,076	0.6%	4,018		4,018	0	0	407	67,115
	III	3,332,076	8.0%	266,566		266,564	2	0	0	2,261,655
	IV	3,332,076	1.5%	49,981		49,981	0	0	2,312	80,670
2020	I	3,578,480	8.9%	318,270		317,142	1,128	0	9,308	1,396,125
	I Thermal	3,578,480	1.6%	57,256		29,611	0	27,645	0	20,135
	II	3,578,480	0.7%	5,067		4,660	407	0	667	68,463
	III	3,578,480	2.0%	71,570		71,570	0	0	12,930	(1,348,967)
	IV	3,578,480	1.5%	53,677		39,719	2,312	11,646	0	214,877
Totals				2,307,827		1,882,215	334,961	93,938	279,836	26,055,587
Excluding Class I										20,157,154

* RECs are net of the Net Metering Credit.

000002